| COUNTY APACHE | ÁREA | ST JOHNS | LEASE N | O. STATE 13-102948 |
|---|---------------------------------------|---------------|---------------------------------------|---|
| WELL NAME RIDGEWAY | ARIZONA OIL CO | ORP #11-32-31 | STATE | |
| LOCATION NE SW | SEC 32 TW | P 11N RANG | E 31E FOOTAGE 20 | 37' FSL 2089 FWL |
| ELEV 7144 GR | | | | TOTAL DEPTH 2900 |
| CONTRACTOR | | | | |
| GASING IZE DEPTH 9 5/9 " 5 1/2 " 2533 | | INER SIZE & D | DRILLED BY PRODUCTIVE | ROTARY CABLE TOOL RESERVOIR ODUCTION |
| | | SOURCE | | |
| FORMATION TOPS | DEPTHS I | .L. E.L. | REMARKS | |
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| ELECTRIC LOGS | PERFORAT | ED INTERVALS | PROD. INTERVALS | SAMPLE LOG |
| | | | | SAMPLE DESCRP. SAMPLE NO. 79/9 |
| | · · · · · · · · · · · · · · · · · · · | | | CORE ANALYSIS |
| | | | | D315 |
| | | | | LDD GO DIVIO |
| REMARKS | | | | APP, TO PLUG |
| | | | | PLUGGING REP. |
| WATER WELL ACCEPTED BY | | | | COMP. REPORT |
| | | ONE OD- | CEE | DOMD COMED CHEEM |
| BOND CO. BANK OF THE | WEST AND BANK | ONE CDS | | BOND COVER SHEET 6; 11/28/1994; 7/7/1994 |
| BOND AMT. \$ 50,000.00 | | - | ORGANIZATION | REPORT |
| FILING RECEIPT 3143 | | | | |
| API NO. 02-001-20337 | DATE I | SSUED 11/2/2 | 006 DEDICATION | ALL SEC 32 ±640 ac |
| PERMIT NUMBER 944 | | | | |

(over)

| . Name of Operator | depuny AZ OI | 1 Corp |
|----------------------------------|--|--|
| | WELL OTHER 🔀 | (Specify) Co 2 |
| Well Name 11-32 | - 31 | |
| Location 2037 | FSL + 2089' | FWL |
| 72 | Twp. 7/ N Rge. | 21 1 |
| | ase Number, or lessor's name if fee leas | 13-102948 |
| . Federal, State, or indian Lea | ase Number, or lessors frame if lee lead | |
| . Field or Pool Name | ildent | |
| . Check Appropriate Box to Ir | dicate Nature of Notice, Report, or Oth | |
| NOTICE C | F INTENTION TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF | PULL OR ALTER CASING | WATER SHUTOFF WEEKLY PROGRESS |
| FRACTURE TREAT SHOOT OR ACIDIZE | DIRECTIONAL DRILL PERFORATE CASING | FRACTURE TREATMENT HEPAIRING WELL SHOOTING OR ACIDIZING ALTER CASING |
| REPAIR WELL | CHANGE PLANS | ABANDONMENT |
| (OTHER) | | (OTHER) |
| (Official) | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4) |
| | Evaluation. | |
| | | |
| 3. Thereby certify that the fore | enoing is true and correct. | |
| Signed | White | Title Field Ops. Sup Date 8-8-07 |
| (| | STATE OF ARIZONA |
| | r = d 8-10 | OIL & GAS CONSERVATION COMMISSION |
| Quili | . d | Sunday Notice and Reports ()n Wells |
| Permit No. | r 2 ° | Sundry Notice and Reports On Wells File One Copy |

| SUNDRY NOTICES AND REPORTS ON WEL | LU |
|--|--|
| 1 Name of Operator Ridgeway AZ Oil Corp. | |
| (Specific) | |
| 2. Of Well | |
| 3. Well Name 1/-32-31 3 2089 FWL | |
| Location 2037' FSL 3 2089 FWL | And he Arizona |
| Sec. 32 Twp. //N Rge. 3/E County | Apriche, Arizona |
| 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease 13-102948 | |
| 5. Field or Pool Name Wildert | |
| 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: SUBSEC | QUENT REPORT OF: |
| TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUTOFF | WEEKLY PROGRESS REPAIRING WELL |
| FRACTURE TREAT DIRECTIONAL DRILL FRACTURE TREATMENT SHOOT OR ACIDIZE PERFORATE CASING SHOOTING OR ACIDIZING | ALTER CASING |
| SHOOT OR ACIDIZE PERFORATE CASING SHOOTING OF ACIDIZING PEPAIR WELL CHANGE PLANS | ABANDONMENT |
| (OTHER) Only Out X (OTHER) | |
| (NOTE: Report in | esults of multiple completion on Well Completion npletion Report and Log, Form 4) |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g | |
| Proposed Start date: 7/23/07 RIHW 43/4 Bit To 2533 \$ Drillout | To Adepth of 2800' ? |
| 944 Fid 7-23-07 OIL & GAS CO Sundry N | ATE OF ARIZONA INSERVATION COMMISSION lotice and Reports On Wells File One Copy |
| Permit No Form No. 25 | 5/96 |

| 1. Name of Operator Rideway AZ Dil Cov. 2. OIL WELL. GAS WELL OTHER X 3. Well Name 1/- 32-31 Location 2037' FSL B 2089 F Sec. 32 Twp. // N Rge. 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease | (Specify) Co2 WL 31E County Apach , Arizona |
|--|--|
| 5. Field or Pool Name Wildcat | |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Oth | ner Data |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT DIRECTIONAL DRILL SHOOT OR ACIDIZE PERFORATE CASING CHANGE PLANS | WATER SHUTOFF WEEKLY PROGRESS FRACTURE TREATMENT SHOOTING OR ACIDIZING ALTER CASING ABANDONMENT (OTHER) |
| (OTHER) | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4) |
| of starting any proposed work. If well is directionally drilled, give s zones pertinent to this work. TD @ 2533' Warting on Co | rly state all pertinent details, and give pertinent dates, including estimated date ubsurface locations and measured and true vertical depths for all markers and emplection. Rig For Drill out. |
| 8. I hereby certify that the foregoing is true and correct. Signed | Title Field Ops Sup. Date 5-23-07 |
| Permit No. 944 RECEIVI | STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells Form No. 25 Form No. 25 |

| 1. Name of Operator Ridgeway AZ Oil (2. OIL WELL GAS WELL OTHER X | orp (Specify) Coz |
|---|--|
| 3. Well Name//-32-31 Location | JL 31 County Apache, Arizona |
| Federal, State, or Indian Lease Number, or lessor's name if fee lease | 13-102948 |
| 5. Field or Pool Name Wildert | |
| 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other D | pata |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| FRACTURE TREAT DIRECTIONAL DRILL | WATER SHUTOFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (OTHER) WEEKLY PROGRESS REPAIRING WELL ALTER CASING ABANDONMENT |
| (OTHER) | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4) |
| of starting any proposed work. If well is directionally drilled, give subst | ate all pertinent details, and give pertinent dates, including estimated date inface locations and measured and true vertical depths for all markers and law 85% csq. Cement W.O.C. 33' ruw 512 csq. Cement Wo.C. |
| 8. I hereby certify that the foregoing is true and correct. | STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy |
| Permit No | Form No. 25 5/96 |

| Ridary AZ OI (| 7 |
|---|--|
| 1. Name of Operator / \(\frac{1}{20004!}\) \(\frac{1}{20004!}\) \(\frac{1}{20004!}\) | Specific Co2 |
| Z. OLIVELE STORTER | Specify) COS |
| 3. Well Name $\frac{11-32-31}{2000}$ | .11 |
| -7.3 //A/ | 71 1000 |
| Sec. 32 Twp. 771V Rge. | 31 county Apache, Arizona |
| 4. Federal, State, or Indian Lease Number, or lessor's name if fee lease | 13-102948 |
| 5. Field or Pool Name Wild cat | |
| 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Da | ala |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| | WATER SHUTOFF WEEKLY PROGRESS RACTURE TREATMENT REPAIRING WELL |
| | RACTURE TREATMENT REPAIRING WELL HOOTING OR ACIDIZING ALTER CASING |
| REPAIR WELL CHANGE PLANS | ABANDONMENT |
| (OTHER) | (OTHER) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log, Form 4) |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state) | |
| of starting any proposed work. If well is directionally drilled, give subsurf zones pertinent to this work. | ace locations and measured and true vertical depths for all markers and |
| Spud Opte | |
| 4-26-07 | |
| Λ ,, | |
| Unill To Adepth of 1175' B | stuck pipe, Curretly Fishing |
| DEA B" COLLARS & 11" HAMME | |
| OCA O (Ollars & 11 + Hammer | Bit from Holy |
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| - m - | |
| 8. I hereby certify that the foregoing is true and correct. Signed | Title Field Ops Sup Date 5-2-07 |
| -(| , , , , , , , , , , , , , , , , , , , |
| | STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION |
| 9/11/ | Sundry Notice and Reports On Wells |
| Permit No | Form No. 25 File One Copy |

| 1. Name of Operator Nidgeway AZ Oil (| OVO |
|--|---|
| 2. OIL WELL GAS WELL OTHER X | (Specify) Con |
| 3. Well Name | (|
| Location 2037' FSL 3 2089' F | `WI |
| Sec. 32 Twp. // N Rge. | 31E County Apache , Arizona |
| Federal, State, or Indian Lease Number, or lessor's name if fee least | |
| 5. Field or Pool Name | |
| 6. Check Appropriate Box to Indicate Nature of Notice, Report, or Other | er Data |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT DIRECTIONAL DRILL PERFORATE CASING PERFORATE CASING CHANGE PLANS | WATER SHUTOFF FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT (OTHER) WEEKLY PROGRESS ABANDORESS |
| (OTHER) | (NOTE: Report results of multiple completion on Well Completion |
| 4 DECORRE PROPOSED OD COMPLETEND COMPLETEND | or Recompletion Report and Log, Form 4) y state all pertinent details, and give pertinent dates, including estimated date |
| Spud Date 4-26-07 MIRU & spud well | |
| | |
| 8. I hereby certify that the loregoing is true and obrrect. Signed | Title Field Ops Sup Date 4-26-07 STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION Sundry Notice and Reports On Wells File One Copy |



PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

| To: | | RIDGEWAY ARIZON/ | | | |
|---|--------------------------------------|---|--|--|--|
| | | | · · - · · · | | |
| | | to drill a well to l | be known a | 5 | |
| | | 11-32-31 ST/ | TE | | |
| | | (WELL NAM | ME) | | |
| ocated | | 2037* FSL & 20 | 1891 FWL | | |
| Section32T | ownship <u>llN</u> | Range31E | | APACHE | _County, Arizon |
| 「he | | ALL | | | , |
| | | | | | |
| Section, Township a | - | | И. | | |
| Section, Township a Said well is to n full compliance w | be drilled subs vith all applical | stantially as outlined ole laws, statutes, r | II. d in the attac | thed Application as | nd must be drille ate of Arizona. |
| Section, Township a Said well is to n full compliance w | be drilled subs vith all applical | stantially as outlined | II. d in the attac | thed Application as | nd must be drille ate of Arizona. |
| Section, Township a Said well is to n full compliance w | be drilled subs vith all applical | stantially as outlined ole laws, statutes, r NOVEMBER, 2006 | II. d in the attac rules and reg | thed Application as | nd must be drille ate of Arizona. |
| Section, Township a Said well is to n full compliance w | be drilled subs vith all applical | stantially as outlined ble laws, statutes, r NOVEMBER, 2006 | II. d in the attactules and reg | thed Application as sulations of the Sta | nd must be drille ate of Arizona. |
| Section, Township a Said well is to n full compliance w | be drilled subs vith all applical | stantially as outlined ole laws, statutes, r NOVEMBER, 2006 | d in the attactules and reg | thed Application as sulations of the State 19 CONSERVATION | nd must be drille ate of Arizona. COMMISSION |

RECEIPT NO. 3143

A.P.I. NO. 20-001-20337

Oil & Gas Conservation Commission

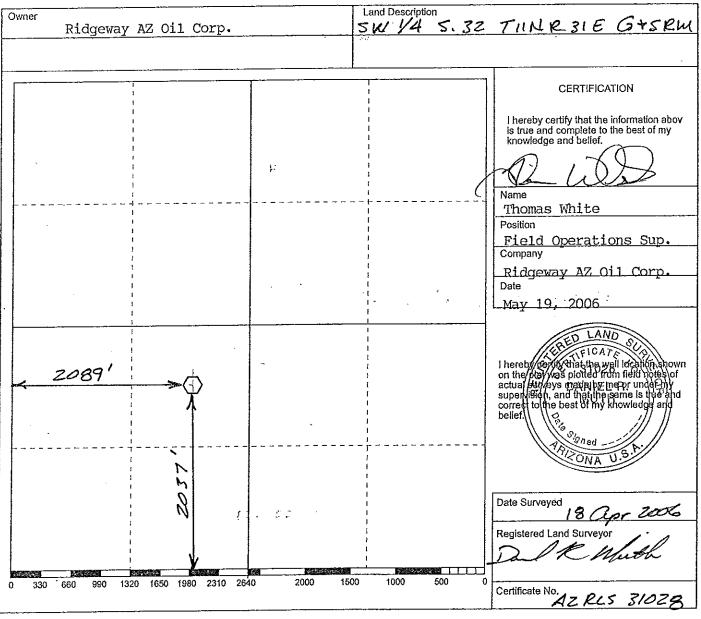
Permit to Drill

FORM NO. 27

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER

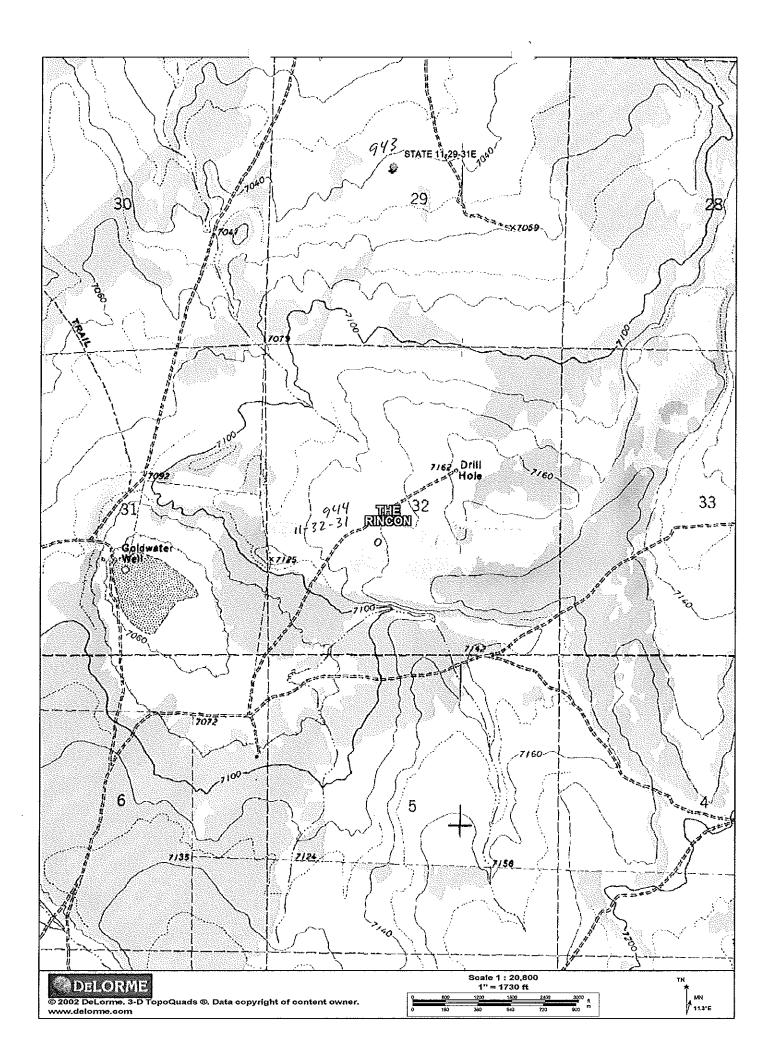
| APPLICATION TO DRILL | IX | · · | | OLD WELL |
|--|---|----------------------|--|---|
| NAME OF COMPANY OR OPERATOR | | | | |
| Ridgeway AZ Oil Corp. | | | | |
| Address | City | | State | Phone Number |
| | ite Mtn. Dr. S | T. JOhns, | AZ 85936 | 928-337-3230 |
| Drilling Contractor Ridgeway AZ Oil Corp. | | | | |
| | ite Mtn. Dr. S | St. Johns, | AZ 85936 | · · · · · · · · · · · · · · · · · · · |
| | DESCRIPTION OF | | | |
| Federal, State or Indian Lease Number, or if fee lease, na | me of lessor | Well number | 21 | Elevation (ground) |
| 13–102948 Nearest distance from proposed location to property or lea | oce line: | State 11-3 | 32 ¬> (posed location to nears | set drilling, completed or applied for |
| Nearest distance from proposed location to property of lea | | well on the same i | ease: | , |
| | 2037 _{feet} | None | | feet |
| Number of acres in lease | | Number of wells of | n lease, including this t | well, completed in or drilling to this reservoir: |
| 1757.68 | | one | | |
| If lease purchased with one or more wells Name | | | Address | |
| N | /A | | - | |
| Well location (give footage from section lines) 2037 FSL + 2089 FI | | hip - Range or Block | | Dedication per A.A.C. R12-7-104(A)(3) |
| Field and reservoir (if wildcat, so state) | | County | | |
| Wildcat Distance in miles and direction from nearest town or post | office | Apache | | |
| From Springerville P.O. | N43°00' 3 | 3" E 16 | 4 Mile | \$ |
| Proposed depth: | Rotary or cable tools | | Approximal | te date work will start |
| 2200' 1/- | rotary Organization Report | | Filing Fee o | -02-06 of \$25.00 |
| Bond status On file Amount \$50,000.00 | • | atteched | Attached | x |
| Remarks | | | | |
| | | | | |
| | | | | |
| AP(# 02-001-20337 | | | | |
| CERTIFICATE: I, the undersigned, under the pa | enalty of perjury, state the | at I am the: Fig | eld Operati | ons Supervisor of the |
| Ridgeway AZ Oil Corp. | (company), a | nd that I am autho | Market Company of the | any to make this report; and that this |
| report was prepared under my supervision and d | irection and that the fact | s stated therein are | e true, correct and c | complete to the best of my knowledge. |
| | | | | /. / ! ! |
| | (| Signa | lure | |
| Mail completed form to: | | • | y 19, 2006 | |
| Oil and Gas Program Administrator Arizona Geological Survey 416 W. Congress, #100 Tucson, AZ 85701-1315 | | Date | | |
| Permit Number: 944 | | | STATE OF | F ARIZONA |
| Approval Date: 11-2-2006 | | OIL & | GAS CONSER | VATION COMMISSION |
| Approved By: SCRonig | , | | • • | Drill or Re-enter |
| NOTICE: Before sending in this form be sure that you requested. Much unnecessary corresponde | have given all information nce will thus be avoided. | Form No. 3 | File (W | o Copies |

- 1. Operator shall outline on the plat the acreage dedicated to the well in compliance with A.A.C. R12-7-107.
- 2. A registered surveyor shall show on the plat the location of the well and certify this information in the space provided.
- 3. ALL DISTANCES SHOWN ON THE PLAT MUST BE FROM THE OUTER BOUNDARIES OF THE SECTION.
- 4. Is the operator the only owner in the dedicated acreage outlined on the plat below? YES _x__ NO ____
- 6. If the answer to question four is no, list all the owners and their respective interests below:



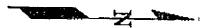
PROPOSED CASING PROGRAM

| 85/8 234 KS5 0 1750 1750 - Save 800 5KS Classe |
|--|
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WELL PAD LAYOUT

RIDGEWAY ARIZONA OIL CORP.



SCALE: 1"=20"

15' 60' õ 60'

NO MUD PIT SHOWN

| 4-27-07 29.48 1.'FWL |
|--|
| <u></u> |
| <u>o</u> |
| 82 |
| |
| 3130 -9182 |
| cmt |
| |

| • | | | NG WELL PRO | | | |
|-------------------------------------|------------------|---|--|----------------------|--|--|
| DEBATOR R. | deasa | AZO | 1 Corp. ENSE | 11-32- | 3/ | NO. 13-102948 |
| OCATION T | IN 5 | 77 (| 2 31 = | FOOTAGE | 2837' F | -SL + 2089 FW |
| COUNTY AO | | <u> </u> | * * C) \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | _STATE | AZ | |
| ELEVATION: | Ground Lev | vel 714 | ५.३' | Kelly Bushing | 7154. | 2' |
| GEOLOGICAL I | | | | | | |
| Tops | | Depth | Core -De | epths I | Drill Stem Te | ests - Depths |
| Gloveta | | 815' | | | | |
| FT. Apac | le , | | | | | |
| Amos WA | Sh 1 | Say! | | | | |
| Precumber | in.u. 6 | 23.59' | | | | |
| Electric Logging | ı: Comp | any Bla | ck Warri | orwooding | Phone 50 | 5-324-6669 |
| Logging Progra | m: <u>Bow</u> | مسحرل | ic, Micro | | | |
| | | <u> </u> | | | | |
| Well Site Geolo | gist <u>Geor</u> | ye Sco | lt | Off Pho | one <u>505-</u> | 350-2030 |
| Home Pl | none | <u>, , , , , , , , , , , , , , , , , , , </u> | | Mob Pl | none | |
| Mudlogger: 7 | | | | | one | · |
| | | ne | | | | |
| Coring Co | NA | · · · · · · · · · · · · · · · · · · · | | Phone. | ······································ | |
| Coring Analysis Drill Stem Testi | 5 Co | //- | | | | |
| Sample Catchin | | | | Pnone | | |
| Drilling Time In | | | | | | |
| MUD PROGRA | | | 4 | | | |
| Mud Engineer | e co Jac | ck w | waerter | Of | f Phone 28 | 11-367-9182 |
| | one | | | Mob Pho | | |
| Tiome i i | | | | | 1)02 | |
| Der | oths | | | Instruct | ions | |
| C |) | | A | ir Drill | | |
| 1 | | | | | | |
| 10 | | | | 1 (1/ | | |
| 220 | | | | | | |
| ENGINEERING | | | | | | |
| Well Site Engli | neer /Sune | rvisor Jo | e Mek | . אמשיי סארי (חנו | Phone 713 | 5-961-0662 |
| Home Pi | none | 141301_120 | | Mob Phone | : 110110 <u></u> | 5-961-0662 |
| Drilling Contra | ctor Rida | EWAY F | az Oil (o | off Off | Phone 89 | 28- 337-313 0 |
| Tool Pusher C | JACK WI | wyerter | Home Phone | - | Mob Phor | 18 <u>081-36/~718</u> 2 |
| Cementing Co | . Cemunt | ers IN(| | Off Phones | 505 - 63 | 52- <u>3683 </u> |
| Water Hauler_ | 115 | Const | fruction | Phone_ <i>9</i> 2 | 8-245 | <u>-0863</u> |
| | | | | | | |
| | Ca | sing | | | Cemen | t |
| Hole Size | Csg Size | Weight | Depth Set | Type & | Sacks | Est Top of Cmt |
| 17" | 133/4 | 43# | 130' 1/2 | Classe | 400 | |
| 12/4" | 35/8 | 23# | 1000'+/- | POS 50/50 | 400 | |
| 7/4" | 5/2 | ROLL | 1700 1-1- | POS 50/50 | 490 | |
| 41/4 | 27/8 | FiBergls. | 2800 1/- | | 1e | |
| SHOWS & BR | | u | DNS: | , | | |
| Officino & Br | ĘANO - III | 011100111 | J. 101 | | | |
| | | | | | | |
| OTHER INST | RUCTIONS | : | | | | |
| | | | | | | |
| | | | | | | |
| DAILY DRILL | ING REPO | RTS TO: | Ridge Why | OFFICE | st J | shus |
| | | | <i>v</i> / | | | |

| 7080 | |
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| | Details on back. |
| ∌© ŁLARS | Security Features Included. |
| | Sec |

| | RECE | 197 | . D | ate | Øс | + 30, 20 | 766 | _ No. | 3143 |
|---|--------------------|-------|----------|--------|------|----------|-------|-----------|--------|
| - | Received F | | Ridsew | | lriz | Ma Oil a | obp | | |
| | Address | O Buy | (1110 |) '; < | 75 | dins AZ | 85936 | | |
| | two | live | reel- | liff | 1 a | of no | D | ollars \$ | 250.00 |
| | For Fili | 15 | fee j | Delm | rts | 937 tan | | 44 | |
| | | | <u>.</u> | | | | | | |
| | ACCOUN | T | НО | W PAID | | | | | |
| | AMT, OF ACCOUNT | | CASH | | | | | | |
| | AMT. PAID | | CHECK | 250 | 00 | | D | | |
| | BALANCE | 188 | MONEY | | | Ry SC | 1au | ~ | |

81(806 Rodiform

RIDGEWAY ARIZONA OIL CORP.

OPERATING ACCOUNT
P.O. BOX 1110 928-337-3230
590 S. WHITE MOUNTAIN DRIVE
SAINT JOHNS, AZ 85936

BANK OF THE WEST ST. JOHNS OFFICE ST. JOHNS, AZ 85936 91-564-1221

5/19/2006

PAY TO THE ORDER OF

Arizona Geological Survey

**250.00

Arizona Geological Survey 416 West Congress Tucson, AZ 85701

MEMO

#OO7080###122105647# 631002458#

ORGANIZATION REPORT

| Ridgeway Arizona Oil Corp Mailing Address and Phone Number P O Box 1110 St. Johns, A | | 337–3230 | | | | |
|--|--|--|--|--|--|--|
| Plan of Organization (State whether organization is Corporation | | | hip, or individual | | | |
| Purpose of Organization (State type of business in Oil & Gas Exploration and | which engaged) d Production | | | | | |
| If a reorganiztion, give name and address of previous | | | | | | |
| If a foreign corporation give (1) State where incorporated | (2) Name and mailing at CT Corporation | n | (3) Date of permit to do business in state | | | |
| Arizona & New Mexico | 3225 N Centra Phoenix, AZ 8 | T and the second se | May 16, 1994 | | | |
| Principal Officers or Partners (if partnership) NAME | TITL | | MAILING ADDRESS | | | |
| Barry D Lasker | President/Dire | ector | One Riverway, Suite 610 Houston, TX 77056 3050 Post Oak Ste 1700 | | | |
| John P Dorrier | Vice President | t/Director | Houston, TX 77056 | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| DIRECTORS NAME | | | MAILING ADDRESS | | | |
| Barry D Lasker | | | Ste 610 Houston, TX 77056 | | | |
| John P Dorrier | | · · · · · · · · · · · · · · · · · · · | Ste 1700 Houston, TX 77056 | | | |
| R. L. Eson | | One Riverway, | STe 610 Houston, TX 77056 | | | |
| L. E. Parker | | One Riverway, | Ste 610 Houston, TX 77056 | | | |
| T. Moline | | One Riverway, | Ste 610 Houston, TX 77056 | | | |
| | | | | | | |
| CERTIFICATE I, the undersigned, under the per Ridgeway Arizona Oil Corp. | (company), | and that I am authorized b | of the said company to make this report; and that this | | | |
| report was prepared under my supervision and dir | rection and that the facts sta | / / | · 1 | | | |
| | | Camer Signature | Samer | | | |
| <i>,</i> | | October 31, | 2007 | | | |
| | | | STATE OF ARIZONA | | | |
| | | OIL & GAS C | CONSERVATION COMMISSION | | | |

Mail completed form to Oil and Gas Program Administrator Arizona Geological Survey 416 W Congress., #100 Tucson, AZ 85701

Organization Report File One Copy

Form No. 1

| Yahool My Yahool Mail Make Y! your home page | Search: | | Web Search |
|--|--|-----------------------------------|-------------------------|
| YAHOO! FINANCE | <u>Sign In</u> New User? <u>Sign Up</u> | <u>Finance Home</u> - <u>Help</u> | (2) CNW GROUE |
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Financial News

Basic Get Symbol Lookup

Press Release

Source: Ridgeway Petroleum Corp.

Ridgeway Petroleum completes interim financing; announces appointment of interim Chief Financial Officer

Friday September 15, 1:00 pm ET

Listed: TSX Venture Exchange (Symbol: RGW)

Enter symbol(s)

HOUSTON, TX, Sept. 15 /CNW/ - The Board of Directors of Ridgeway Petroleum Corp. (the "Company") today announced the closing of a non brokered private placement for \$627,000. The placement was comprised of units priced at \$0.40 per unit. Each unit comprises one share of the Company and one non-transferable share purchase warrant entitling the holder to purchase one additional share of the Company for every warrant held at a price of \$0.60 until September 15, 2007. The securities issued in the private placement are subject to hold periods expiring January 15, 2007.

The Company is continuing with the previously announced brokered private placement of up to \$7.5 million and anticipates completion of this financing in the near term.

The Company also announces the appointment of Rodney L. Eson as Interim Chief Financial Officer effective June 30th, 2006. Mr. Eson has replaced Mr. J. Bruce Petrie, who resigned as Chief Financial Officer when the Calgary office was closed at the end of June, 2006. Mr. Eson will continue as Interim Chief Financial Officer until a Houston based replacement is hired. In addition, the Company has appointed Mr. John Dorrier to the Audit Committee as a replacement to Mr. Eson, who resigned from the Audit committee to take on the role as Chief Financial Officer.

Ridgeway Petroleum is a development stage company that controls approximately 220,000 acres of land in Arizona and New Mexico where the Company has identified a significant resource of helium and carbon dioxide gases. Development of the project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to Industry.

project could lead the Company to potentially becoming one of North America's largest suppliers of these gases to ry.

ON BEHALF OF THE BOARD OF DIRECTORS

THE TSX VENTURE EXCHANGE HAS NOT REVIEWED AND DOES NOT ACCEPT RESPONSIBILITY FOR THE ADEQUACY OR ACCURACY OF THIS RELEASE.

For further information

Barry D Lasker, CEO

Don Currie, toll-free 1-888-990-3551, or visit our Website at www.ridgewaypetroleum.com

Source: Ridgeway Petroleum Corp.

ORGANIZATION REPORT

| Full Name of the Company, Organization, or Individ | | • | | |
|---|-------------------------------|---|--|--|
| Ridgeway AZ Oil Corp./s | | Ridneway Petr | oleum Coro | |
| Mailing Address and Phone Number | | | VILOR SULFIE | |
| P O Box 1110 St. Johns, | AZ 85936 9: | 28-337-3230 | | |
| Plan of Organization (State whether organization is Corporation | s a corporation joint stock a | association, firm or partners | hip, or individual | |
| Purpose of Organization (State type of business in | which engaged) | | | |
| Oi. & Gas Exploration a | nd Production | n | | |
| If a reorganiztion, give name and address of previous Newco | ous organization | , | | |
| If a foreign corporation give (1) State where incorporated | (2) Name and mailing a | - | (3) Date of permit to do business in state | |
| • | CT Corporat: | | | |
| Arizona & New Mexico | 3225 N Cent | | May 16, 1994 | |
| Principal Officers or Partners (if partnership) NAME | TITL | | MAILING ADDRESS | |
| | | | | |
| Barry D Lasker | President/C | EO | 3050 Post Oak Ste 1700 Houston, TX 77056 | |
| Christiane Koeksal | Secretary | | 34 Cranleigh Garden SE Calgary, Alberta CD T3M1C7 | |
| J. Bruce Petrie | GD0 | | 432, 1359-64 Street SW | |
| 0. Brace recite | CFO | | Calgary, Alberta, CD T3H3W8 | |
| | | | | |
| | | | | |
| , philades | | | | |
| | | | | |
| | | | | |
| DIRECTORS NAME | | | MAILING ADDRESS | |
| Barry D Lasker | | 3050 Post Oa | k Ste. 1700 Houston TX 770 | |
| M. C. Vukets | | 116 Valcrest Dr | . Etobicoke Ontario CD M9A45T | |
| K. B. Sparks | | 23 Ashley Park | RD Islington Ontario CD M9A45J | |
| L. S. Melzer | | 4529 Corsair Court Midland, TX 79707 | | |
| J. P. Dorrier | / | 3050 Post Oak Ste. 1700 Houston, TX 77056 | | |
| R. L. Eson | | 5013 Cedar Creek DR. Houtson, TX 77056 | | |
| CERTIFICATE I, the undersigned, under the per | nalty of perjury state that I | am the Corporate | Secretary of the | |
| Ridgeway Retroleum Corp/ | (company), | and that I am authorized by | said company to make this report; and that this | |
| report was prepared under my supervision and din | ection and that the facts sta | ted therein are true, comec | tand complete to the best of my knowledge. | |
| | | <u> </u> | Pol | |
| | | Signature | | |
| | | June 26, 2008 | 3 | |
| / | | Date | | |
| / | | | CTATE OF ADIZONA | |
| / | | 00.0000 | STATE OF ARIZONA | |
| Mail completed form to | | OIL & GAS C | ONSERVATION COMMISSION | |
| Oil and Gas Program Administrator Arizona Geological Survey | | Form No. 1 | Organization Report File One Copy | |
| AID BY LANGUAGE ARXI' | | ו אות מות ב | • | |

416 W Congress., Tucson, AZ 85701

BLANKET BOND COVER SHEET

RIDGEWAY ARIZONA OIL CORPORATION

| Operator | Bank | Account Number | Approval | Amount |
|----------------------|------------------|------------------|----------|----------|
| Ridgeway Arizona Oil | Bank of the West | C.D. #631-852068 | 05/23/06 | \$25,000 |
| Ridgeway Arizona Oil | Bank One | C.D. #4002111 | 07/07/94 | \$10,000 |
| Ridgeway Arizona Oil | | C.D. #4002112 | 11/28/94 | \$15,000 |
| TOTAL | | | | \$50,000 |

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of the three separate certificates of deposit listed above. The \$50,000 blanket bond covers up to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit listed above represent a single \$50,000 blanket bond. They are not to be released individually until all wells drilled by Ridgeway Arizona Oil Corporation have been properly plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with the provisions of A.A.C. R12-7-103.

PERMITS COVERED BY THIS BLANKET BOND:

| 888 | TA Feb 1997 |
|------------|-------------|
| 895 | TA Mar 1997 |
| 896 | SI Mar 2004 |
| 897 | TA Mar 1997 |
| 900 | TA May 1997 |
| <u>916</u> | TA Oct 2004 |
| <u>937</u> | TA Mar 2007 |
| <u>938</u> | TA Feb 2007 |
| <u>939</u> | TA Apr 2007 |
| 940 | TA Apr 2007 |
| <u>941</u> | TA Apr 2007 |
| <u>942</u> | TA May 2007 |
| <u>943</u> | TA May 2007 |
| <u>944</u> | TA May 2007 |
| <u>945</u> | TA Feb 2007 |
| <u>946</u> | TA Mar 2007 |
| <u>947</u> | TA May 2007 |

944

DISCUSSION ABOUT RIDGEWAY ARIZONA OIL CORPORATION 22-1X STATE (PERMIT 888), 11-21 STATE (PERMIT 895), 10-22 STATE (PERMIT 896), 9-21 STATE (PERMIT 897), 11-18 STATE (PERMIT 916), 11-16-30 STATE (PERMIT 937), 11-29-30 STATE (PERMIT 938), 11-06-31 STATE (PERMIT 939), 11-07-31 STATE (PERMIT 940), 11-18-31 STATE (PERMIT 941), 11-20-31 STATE (PERMIT 942), 11-29-31 STATE (PERMIT 943), 11-32-31 STATE (PERMIT 944), 11-24-29 STATE (PERMIT 945), 11-32-30 STATE (PERMIT 946), AND 12-32-31 STATE (PERMIT 947); POSSIBLE REPORT FROM A REPRESENTATIVE OF RIDGEWAY, AND POSSIBLE DECISION CONCERNING EXTENSION OF TEMPORARY ABANDONMENT

Mr. Rauzi discussed the information that Ridgeway submitted for the wells drilled in 2007 and the status of all of the wells including three on leases pending a decision from the Land Department to extend the leases by paying shut-in royalty. He recommended conditional extension of temporary abandonment to January 2008 for the 11-21, 9-21, and 11-18 and extension of temporary abandonment to January 2008 for the remainder of the wells.

Mr. Rice reported that the Land Department anticipated a decision on the shut-in royalty issue regarding the 11-21, 9-21, and 11-18 wells in the near future and wanted to see all of the wells fully tested and either completed as gas wells or plugged and abandoned in the next year. He discussed the issue of the lessee's obligations and access to the wells pending the Land Department's decision to extend leases by payment of shut-in royalties.

Mr. Portman discussed Ridgeway's program to test every well to either be included as a reserve well in an SEC-quality reservoir report from Cawlly & Gillespie or plugged and abandoned. He explained that Ridgeway needed the report to demonstrate at least two trillion cubic ft of reserves to justify construction of a pipeline to the Permian Basin.

Mr. White discussed the timeline to drill new wells in 2008 and complete the work that Ridgeway wanted to accomplish for the wells drilled in 2007 and previous years. He discussed Ridgeway's perspective regarding the shut-in royalty issue.

Mr. Jones moved, seconded by Ms. Negley:

TO EXTEND TEMPORARY ABANDONMENT OF THE 22-1X, 11-21, 10-22, 9-21, 11-18, 11-16-30, 11-29-30, 11-06-31, 11-07-31, 11-18-31, 11-20-31, 11-29-31, 11-32-31, 11-24-29, 11-32-30, AND 12-32-31 THROUGH JANUARY 2009

Motion carried unanimously.

Mr. White and Mr. Rice discussed the issue of liability for the wells pending a decision from the Land Department regarding the shut-in royalty issue. The Commission requested its counsel, Mr. Cox, to look into the liability issue. Mr. Cox advised that Ridgeway should also explore the question of liability with its counsel in light if its concern about the issue.



January 10, 2008

Arizona Geological Survey 416 West Congress Suite 100 Tucson, AZ 85701

Attn: Mr. Steve Rauzi

Oil & Gas Administrator

Dear Mr. Rauzi:

At this time Ridgeway Arizona Oil Corp. would like to request a one (1) year Temporary Abandonment of the following CO₂ Wells.

| State 22-1X (Permit 888) | State 11-21 (Permit 895) | State 10-22 (Permit 896) |
|-----------------------------|-----------------------------|---------------------------------------|
| State 9-21 (Permit 897) | State 11-18 (Permit 916) | State 11-16-30 (Permit 937) |
| State 11-29-30 (Permit 938) | State 11-06-31 (Permit 939) | State 11-07-31 (Pennit 940) |
| State 11-18-31 (Permit 941) | State 11-20-31 (Permit 942) | State 11-29-31 (Permit 943) |
| State 11-24-29 (Permit 945) | State 11-32-30 (Permit 946) | · · · · · · · · · · · · · · · · · · · |
| State 11-32-31 (Permit 944) | State 12-32-31 (Permit 947) | |

If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Thomas White

Field Operations Supervisor

cc: Lease/Well Files

MARAN RATE

George L. Scott III Ph. # 505.350.2030 geoiiixploration@aol.com

PO Box 40, Cedar Crest, NM 87008

9/13/87

Dear Mr. Rauzi,

I am writing to notify you that the samples of the electric logs will be sent separately. Thank you very much for your time.

Sincerely,

George L. Swill

George L. Scott

til selected samples 2520-2900' 9-17-07

11-32-31

TO reported @ 2900



September 5, 2007

Arizona State Land Department 1616 West Adams Phoenix, AZ 85007

Ann:

Mr. Michael Rice

Minerals Manager

RE:

Oil & Gas Lease Agreements

13-102942, 13-102943, 13-102944, 13-102945, 13-102946, 13-102941, 13-102948 & 13-103060

Lease Extensions

Dear Mr. Rice:

On April 26, 2007, Ridgeway Arizona Oil Corp. submitted a request to the Arizona State Land Department for Extension of the above referenced leases. We are in receipt of your letter dated April 27, 2007, which confirms that you received our request and also indicated that a recommendation for the lease extension would be processed.

To date, we have not received any other correspondence pertaining to this request. Please be advised that Ridgeway has already spent in excess of \$10 million dollars on our 2007 Winter Drilling Program, a bulk of which has been on wells drilled on the leases that are in question.

We have prepared an aggressive drilling/completion/testing plan and intend to spend a considerable amount of capital on the field this year. Ridgeway has raised \$30 Million in the past few months for the development of this project. Enclosed you will find the proposed activity scheduled for the upcoming months.

While we are eager to continue in our endeavors, in preparation for the new drilling/completion plan, we realized that we still have not been granted the Leases Extensions. It is imperative that we have a decision regarding this matter, before we continue to spend Millions of dollars on this project.

Per our conversation carlier today, I have agreed to forward you copies of the Sundry Notices, which are sent to the Oil & Gas Commission, and keep you abreast of the drilling/completion operations. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely

Thomas White

Field Operations Supervisor

Enclosure

co;

Barry Lasker, RGW-CEO Thayne Lowe, Legal Council

Lease & Well Files

JON SEN Y II 44 BZ Land Dept.

P.O. Box 1110 St. Johns, AZ 85936

Tel: 928 337 3230 Fax: 928 337 3182

Completion Schedule for Arizona wells :(waiting on lease extension)

Wednesday, September 05, 2007

Wells to be logged for correlation and reserve data (gamma ray, neutron density):



- 1) 11-32-31,(AZ Lease 13-102948)
- 2) 11-16-30, (AZ Lease 13-102942)
- 3) 11-18-31, (AZ Lease 13-102945)
- 4) 11-29-30, (AZ Lease 13-102725)

Testing of existing wells (down hole pressure recorders):

- 1) 11-6-31 (AZ Lease 13-102943), Flow well for 3 days, run down-hole pressure recorders.
- 2) 11-16-30 (AZ Lease 13-102942), Flow well for 3 days, run down hole pressure recorders.
- 3) 11-24-29 (AZ Lease 13-102724), run pressure recorders.
- 4) 11-29-30 (AZ Lease 13-102725), run pressure recorders.

Wells to be deepened (needs rig for completion):

1) 11-18-31(AZ Lease 13-102945), Drill out to granite.

Walls that need to be completed:

- 1) 12-32-31(AZ lease 13-103060), conductor pipe set
- 2) 11-7-31(AZ Lease 13-102944), drilled to depth of 1885', no casing set waiting on well bore to heal before re-entry.
- 3) 11-20-31(AZ lease 13-102946), drilled to depth of 1934, no casing set waiting on well bore to heal before re-entry.



June 26, 2007

Arizona Geological Survey 416 West Congress Ste 100 Tucson, AZ 85701

Attn:

Mr. Steve Rauzi

RE:

Request for Temporary Abandonment

Dear Mr. Rauzi:

At this time Ridgeway AZ Oil Corp. would like to request Temporary Abandonment of the following CO₂ Wells:

AZ State Well 11-16-30 Permit 937

AZ State Well 11-6-31 Permit 939

AZ State Well 11-7-31 Permit 940

AZ State Well 11-18-31 Permit 941

AZ State Well 11-20-31 Permit 942

AZ State Well 11-29-31 Permit 943

AZ State Well 11-32-31 Permit 944

AZ State Well 12-32-31 Permit 947

Currently the Ridgeway Drilling Rig is out of commission and is having some extensive repairs made, and also due to a lack of Service Contractor's availability in the area, we are requesting to Temporarily Abandon these wells for one year.

Should you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely

Thomas White

Field Operations Supervisor

cc:

Barry Lasker

Well Files

Lease Files



State of Arizona Arizona Geological Survey

416 W. Congress, Suite 100 Tucson, Arizona 85701 (520) 770-3500 www.azgs.az.gov



M, Lee Allison Director and State Geologist

May 30, 2007

Mr. Mike Rice Manager Minerals Section State Land Department Phoenix AZ 85007 944

Re:

Ridgeway wells 11-16-31 (Permit 937), 11-06-31 (Permit 939), 11-07-31 (Permit 940), 11-18-31 (Permit 941), 11-20-31 (Permit 942), 11-29-31 (Permit 943), 11-32-31 (Permit 944), 12-32-31 (Permit 947)

Dear Mr. Rice:

This is in response to your letter of May 30, 2007 regarding the referenced wells. Ridgeway Arizona Oil Corporation has submitted Sundry Notices to the Oil and Gas Conservation Commission that confirm the spud dates listed in Ridgeway's letter of April 26, 2007 that was attached to your letter. I have enclosed a complete set of Sundry Notices submitted by Ridgeway for the referenced wells.

Sincerely,

Steven L. Rauzi

Oil & Gas Administrator

Enclosures: 34 Sundry Notices

Levent Rais

Janet Napolitano Governor

Mark Winkleman State Land Commissioner

Arizona State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

May 30, 2007

Mr. Steve Rauzi
Oil & Gas Administrator
Oil & Gas Conservation Commission
416 W. Congress St. Suite 100
Tucson, Arizona 85701

Re: State Oil & Gas Wells: 11-16-30; 11-06-31; 11-07-31; 11-18-31; 11-20-31; 11-29-31; 11-32-31; 12-32-31

Dear Mr. Rauzi:

As you are aware, Ridgeway Arizona Oil Corporation commenced a multiple well drilling program on or about January 26, 2007. As a part of that drilling program, Ridgeway began drilling the 11-16-30 well on February 26, 2007 and as indicated in the enclosed letter dated April 26, 2007, each of the captioned wells was either being prepared for drilling by setting conductor pipe; was being drilled; or was being tested on April 26, 2007. In this regard, would you please confirm for the Department the status of drilling operations reported by Ridgeway. If available, I would also appreciate a copy of any sundry notice or other documentation your office may have received for these eight wells.

Michael Rice, Manager

Minerals Section

Sincerely

Natural Resources Division

Enclosure: Ridgeway Letter dated 04/26/07

the set of the early applications of the engineering and all places of wealth a

We continue to the term of the property of the continue part



April 26, 2007

Arizona State Land Department 1616 West Adams Phoenix, AZ 85007

Attn: Mr. Mike Rice

Minerals Manager

RE:

Oil& Gas Lease Agreements

13-102942, 13-102943, 13-102944, 13-102945. 13-102946, 13-102947,13-102948 & 13-103060

Lease Rental Payment/Extensions

Dear Mr. Rice:

Enclosed, please find check number 7549 in the amount of \$29,057.38 for the advanced lease rontal payment of \$2.00/acre for the above listed Oil & Gas Leases. Pursuant to ARS 27.555.E.2., Ridgeway Arizona Oil Corp is entitled to this extension. This letter is to tender such rentals and notify the Department of said extension.

Lease of state lands not located within known geological AR\$ 27.555. structure of producing oil and gas field; application; lease extension; provisions of lease; withdrawal from leasing. E. Each lease issued under this section shall be for a primary term of five years and as long thereafter as oil or gas is produced in paying quantities from the lands covered by the lease, except that: 2. If oil or gas is not being produced from the leased premises at the expiration of the primary term of the lease or any extension of the lease pursuant to paragraph I, but the owner of the lease is diligently engaged in drilling, completion or reworking operations, the lease continues in force for a period of two years from the date in which the lease would have otherwise expired and as long thereafter as oll or gas is produced in paying quantities from the lands, If oil or gas is produced from any such well or any other well drilled during any two year extension, the lease shall continue in force after such two year extension as long as oil or gas is produced in paying quantities from the leased premises, except that rental requirements at the beginning of any lease extension shall be at the rate in existence at that time.

Via: Fax/Email/Mail

P.O. Box 1110 St Johns, AZ 85936

Tel: 928 337 3230 Fax: 928 337 3182

The current status of each well is as follows:

| 1 | ne ci | arrent status of each well is as | follows: | | | | | | | -01 | ħ |
|--------|-------|----------------------------------|------------|-----------|-----|---------|------------|---------|---------|------|---|
| | / | Lease 13-102942 State 11-16-30 | Spud Date: | 2/26/07 ' | ን37 | Status: | Testing | | a(r | lO), | |
| | | Lease 13-102943 State 11-5-31 | Spud Date: | 3/17/07 9 | 739 | Status: | Testing | | (2) | 7)// | * |
| | | Lease 13-102944 State 11-7-31 | Spud Date: | 4/7/07 9 | 40 | Status: | Testing | C59 | death + | TD | ? |
| Forste | *- | Lease 13-102945 State 11-18-31 | Spud Date: | 4/9/07 99 | // | Status: | Testing | 70 | 2035 | r | |
| | | Lease 13-102946 State 11-20-31 | Spud Date: | 4/24/07 9 | 42 | Status: | Drilling | | · | | |
| uu | | Lease 13-102947 State 11-29-31 | Spud Date: | 4/26/07 9 | 43 | Status: | Drilling | | | | |
| UIZ | • | Lease 13-102948 State 11-32-31 | Spud Date: | 4/26/07 9 | 44 | Status: | Drilling | | | | |
| Spuc | , | Lease 13-103060 State 12-32-31 | Spud Date: | 1/26/07 9 | 478 | Status: | Setting Co | nduotor | Pipe | | |
| | | | | | | | | | | | |

Ridgeway is diligently engaged in drilling, completion or reworking operations on each of the referenced leases as indicated. If you require anything further from Ridgeway to confirm Ridgeway's entitlement to extend these leases pursuant to ARS 27-555.E.2., please let us know immediately. As time is of the essence, we would appreciate a confirmation on this at the earliest convenience of the department. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Barry Lasker President, CEO

Enclosure

Thayne Lowe, Legal Council cc: Well & Lease Files

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State of Arizona Arizona Geological Survey

416 W. Congress, Suite 100 Tucson, Arizona 85701 (520) 770-3500 www.azgs.az.gov



M. Lee Allison Director and State Geologist

November 2, 2006

Delwin Wengert County Manager P.O. Box 428 St Johns AZ 85936 944

Re:

Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938), 11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941), 11-20-31 State (Permit 942), 11-29-31 State (Permit 943), and 11-32-31 State (Permit 944), Apache County

Dear Mr. Wengert:

I am enclosing copies of the approved applications to drill the referenced wells because of an Arizona Oil and Gas Conservation Commission policy to inform county government about proposed exploration and drilling activity. The referenced wells are being drilled in search of carbon dioxide gas.

The Commission issues a permit to drill under A.R.S. § 27-513. The permit is issued for wells that are in compliance with applicable statutes (A.R.S. § 27-516) and rules (12 A.A.C. 7), which were promulgated to safeguard the public health and safety and protect the environment and natural resources.

Sincerely,

Steven L. Rauzi

St Rail

Oil and Gas Program Administrator

Enclosures



Janet Napolitano Governor

State of Arizona Arizona Geological Survey

416 W. Congress, Suite 100 Tucson, Arizona 85701 (520) 770-3500 www.azgs.az.gov



M. Lee Allison Director and State Geologist

November 2, 2006

Mr. Tom White Ridgeway Arizona Oil Corp P O Box 1110 St Johns AZ 85936 944

Re: Ridgeway Arizona Oil Corp 11-16-30 State (Permit 937), 11-29-30 State (Permit 938), 11-6-31 State (Permit 939), 11-7-31 State (Permit 940), 11-18-31 State (Permit 941), 11-20-31 State (Permit 942), 11-29-31 State (Permit 943), & 11-32-31 State (Permit 944), Apache County

Dear Mr. White:

I have enclosed approved copies of the referenced applications for permit to drill, Permits to Drill, and filing-fee receipt #3143.

The referenced applications are approved on the condition that Ridgeway Arizona Oil Corp conduct its operations in compliance with all applicable statutes and rules of the State of Arizona and that Ridgeway Arizona Oil Corp or its designated representative notify me at least 48 hours before you:

- Move in drilling equipment and commence operations,
- Run and cement surface casing, and
- Test the BOPE, and that Ridgeway or its designated representative:
- Post a sign at the well site pursuant to A.A.C. R12-7-106,
- Submit samples and other data pursuant to A.A.C. R12-7-121 and,
- Submit Sundry Notices summarizing daily progress and activity on at least a weekly basis through the completion of operations.

Sincerely,

Steven L. Rauzi

Oil & Gas Administrator

SC Rain

Enclosures

J. Dale Nations, Chairman, Oil and Gas Conservation Commission
 M. Lee Allison, Director and State Geologist



October 30, 2006

Arizona State Land Department 1616 West Adams Phoenix, AZ 85007

Attn: Mr. Larry Meier

Geologist

RE:

Exploration Plan of Operation Approval

Dear Mr. Meier:

Enclosed please find the executed Conditions and Approval of the Exploration Plan of Operations for Ridgeway Arizona Oil Corp., Oil & Gas Leases 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947 and 13-102948.

If you have any questions, please feel free to contact me at 888-337-7444.

Sincerely,

Thomas White

Field Operations Supervisor

TW:ct

RECEIVED

OCT 3 1 2008

cc:

Enclosure

Barry Lasker

Steve Rauzi

Mike Rice

Lease Files

Well Files

Ridgeway Arizona Oil Corporation, Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948.

Conditions of Approval:

- All reasonable attempts shall be made to avoid conducting drilling operations during inclement weather, so as to avoid excessive damage to roads.
- All constructed drill sites, access roads, and turn outs will be reclaimed. This will include removing all trash, backfilling mud pits, cleanup and proper disposal of any contaminated soils that may result from potential oil/fuel spills followed by scarifying and seeding the disturbed areas with an appropriate seed mixture.
- Any gates or other improvements belonging to grazing lessees, are to be repaired or replaced if damaged during the course of the exploration drilling.
- All disturbed land surface including pre-existing ranch roads utilized by Ridgeway or its
 contractors will either be maintained or properly abandoned as deemed appropriate by the
 Arizona State Land Department (ASLD).
- The ASLD will be notified within 10 working days of the completion of the approved exploration plan.

Acknowledged and Agreed

Signature

Date

Janet Napolitano Governor

Mark Winkleman State Land Commissioner

Arizona State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

October 26, 2006

Thomas White Ridgeway Arizona Oil Corporation P.O. Box 1110 St. Johns, AZ 85936

COEWED

RECEIVED
OCT 3 O 2006

Re: Exploration Plan of Operation Approval

Dear Mr. White:

Thank you for your October 16, 2006 letter that addresses the Arizona State Land Department (ASLD) issues concerning the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, and 13-102948. The additional information provided satisfactorily addresses the majority of the issues and concerns presented in the September 26, 2006 ASLD review letter. Contingent upon the signed return of the attached "Conditions of Approval", which will provide acknowledgement and acceptance of the specified conditions, the Ridgeway Arizona Oil Corporation Exploration Plan of Operation is approved.

Again, thank you for your attention to these issues. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to discuss the contents of this letter.

Sincerely,

Larry Meier, Geologist

attachment

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey Lease Files Janet Napolitano Governor

Mark Winkleman State Land Commissioner

Arizona State Land Department



1616 West Adams Street Phoenix, AZ 85007 www.land.state.az.us

September 26, 2006

Thomas White Ridgeway Arizona Oil Corporation P.O. Box 1110/590 S. White Mountain Drive St. Johns, AZ 85936

711

Re: Exploration Plan of Operation

RECEIVED

SEP 2 8 2006

Dear Mr. White:

A review of the Exploration Plan of Operation for oil and gas lease numbers 13-102942, 13-102725, 13-102943, 13-102944, 13-102945, 13-102946, 13-102947, 13-102948, and 13-101355 has been completed. As a result, it is requested of Ridgeway Arizona to please provide the following additional information which will be helpful for the Department to finalize approval of the plan.

1) Land Description and Map

Provide a topographic map that illustrates all the proposed well locations and access roads as discussed during our September 12, 2006 meeting.

2) Period of Operation

Provide a timetable or Gantt chart illustrating the sequence of road construction, drilling, time required to drill each well, and reclamation for the entire exploration program.

3) Access

Provide a detailed description of the access road construction. This should include, at a minimum, the length, width, and design of the road(s). Also provide a description of the proposed road maintenance (including maintenance during inclement weather) and final reclamation.

4) <u>Vehicles and Equipment</u>

Identify the type of drill rig to be utilized. Indicate whether an additional truck or trailer will be utilized to haul the drilling rods and well casing. Also indicate if a fuel truck be utilized. Identify the heavy equipment to be utilized for the road and containment pit construction. Finally an estimate of the number of pickup trucks anticipated to be present at the drill site(s) should also be provided.

5) Scope of Operation

It was mentioned during the meeting that the collars of the wells would be advanced using mud and completed using air rotary drilling methods. Please indicate the estimated depth that mud will be used during drilling, as well as the type of mud. Provide an estimate of the daily hours of operation.

It should also be stated, as part of the operational plan, that all reasonable attempts shall be made to avoid conducting operations during inclement weather, so as to prevent excessive road damage.

6) Affected Land

This topic has been satisfactorily addressed.

7) <u>Drilling</u>

Please provide additional drilling details as requested under item 5. Additionally, indicate whether or not the well will be cased. If the wells are to be cased, identify the type of casing.

Please provide details regarding well completion, well testing, and well abandonment.

8) Water Use

Please provide an estimate of the volume of water anticipated to be used during drilling.

9) Reclamation

Additional details of the reclamation plan should be provided pertaining to drill site cleanup, access road closure, and reclamation.

Drill site cleanup should include removing all trash, a description of the pit closure, as well as the details for cleanup of contaminated soils that my result from potential oil/fuel spills. In addition to the drill site, it should also be stated that any newly constructed access roads will be scarified and seeded.

10) Antiquities and Native Plants

The submitted archaeological survey completed by Miles Gilbert ASWTA, Inc. has also been reviewed by the Environmental Section staff at the Arizona State Land Department and based on the information provided, determined that no additional cultural resource work is required prior to implementing the exploration plan.

Finally, it is noted that two of the submitted Exploration Plan of Operation are identified for lease no. 13-102946. According to the Arizona State Land Department database, the correct lease no. for section 18, T.11N., R.31E. is 13-102945. Therefore, a revised Exploration Plan of Operation form should be submitted for this lease.

Mr. Thomas White September 26, 2006 Page 3 of 3

Thank you for your attention to these issues. I may be contacted at the above address, by e-mail at lmeier@land.az.gov, or by phone at (602) 542-2642, if you wish to schedule a meeting to review the concerns and issues presented in this letter.

Sincerely,

Larry Meier, Geologist

944

Copy: Mike Rice, Manager, Minerals Section, Natural Resources Division Steve Rauzi, Oil and Gas Administrator, Arizona Geological Survey Lease Files

> RECEIVED SEP 2 8 2006



State of Arizona Arizona Geological Survey

416 W. Congress, Suite 100 Tucson, Arizona 85701 (520) 770-3500 www.azgs.az.gov



M. Lee Allison Director and State Geologist

September 13, 2006

Larry Meier State Land Dept 1616 W Adams Phoenix AZ 85007

944

Dear Larry:

As you requested this morning, I have enclosed a copy of the following eight applications for permit to drill that we received from Ridgeway Arizona Oil Corporation:

| | State 11-16-30 | nw se 16-11n-30e |
|---|----------------|------------------|
| | State 11-29-30 | se nw 29-11n-30e |
| | State 11-06-31 | nw se 06-11n-31e |
| | State 11-07-31 | nw se 07-11n-31e |
| | State 11-18-31 | nw se 18-11n-31e |
| | State 11-20-31 | se nw 20-11n-31e |
| _ | State 11-29-31 | se nw 29-11n-31e |
| / | State 11-32-31 | ne sw 32-11n-31e |

None of the applications have been approved.

Sincerely,

Steven L. Rauzi

Oil & Gas Administrator

Enclosures



State of Arizona Arizona Geological Survey

416 W. Congress, Suite 100 Tucson, Arizona 85701 (520) 770-3500 www.azgs.az.gov



M. Lee Allison Director and State Geologist

July 20, 2006

Mr. Thomas White Ridgeway Arizona Oil Corporation P.O. Box 1110 St. Johns, Arizona 85936

Re: Modification of permit applications

Dear Tom:

I have enclosed your ten permit applications dated May 19, 2006 so you can modify the drilling and casing program on them as we discussed this afternoon.

Sincerely,

Steven L. Rauzi

Oil & Gas Administrator

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Enclosures

Ridgeway delayed drilling the 12-31-30 and 11-11-29 and did not beturn bevised applications of drilling prognoses for those two wells

SCR / 8-23-06



May 19, 2006

State of Arizona Arizona Geological Survey 416 West Congress Suite 100 Tucson, AZ 85701

Attn: Mr. Steve Rauzi

Oil & Gas Administrator

RE:

Application to Drill

Assignment to Arizona State Treasurer

Monthly Producers Report

Dear Mr. Rauzi:

Enclosed please find ten (10) Applications to Drill Wells. They have been finalized by our department and that of the Surveyor's, and await your execution. Check #7080 in the amount of \$250.00 is also enclosed to cover the filing fee of each application.

You will also find enclosed our completed Assignment to Arizona State Treasurer Performance Bond in the amount of \$25,000.00. This has been secured with the Bank of the West in St. Johns, along with our previous Bond of \$25,000. If there are any additional requirements for the Bond, please advise.

Also, enclosed is the Monthly Producers Report for the month of May 2006. If you have any questions, please feel free to contact this office at 888-337-7444.

Sincerely,

Office Manager

Enclosures



State of Arizona Arizona Geological Survey

416 W. Congress, Suite 100 Tucson, Arizona 85701 (520) 770-3500 www.azgs.az.gov



M. Lee Allison Director and State Geologist

Date:

May 23, 2006

Memo:

Blanket Bond File

From: Steven L. Rauzi, Oil and Gas Program Administrator

Re:

\$50,000 Blanket Bond for Ridgeway Arizona Oil Corporation consisting of:

- 1. St. Johns Bank One \$10,000 Certificate of Deposit #4002111
- 2. St. Johns Bank One \$15,000 Certificate of Deposit #4002112
- 3. St. Johns Bank of the West \$25,000 Certificate of Deposit #631-852068

Ridgeway Arizona Oil Corporation has posted a \$50,000 blanket bond consisting of three separate certificates of deposit as referenced above. The \$50,000 bond covers from 11 to 49 wells pursuant to A.A.C. R12-7-103.

The three separate certificates of deposit referenced above represent a single \$50,000 blanket bond. They should be held in safekeeping together and not released individually until all wells drilled by Ridgeway Arizona Oil corporation have been plugged and abandoned or otherwise released from Ridgeway's responsibility through either sale or transfer in accordance with A.A.C. R12-7-103.